Workover Completion Sub	etion): 3-17-76 mitted 11-12-77
FILE NOTATIONS	The second of Alberta
entered in NID File	Checked by Chief
ocation Map Pinned	Approval Letter
Card Indexed	
COMPLETION DATA:	Location Inspected
Pate Well Completed 3-22-76	Bond released
OW. V WW TA	State or Fee Land

Driller's Log...../ Electric Logs (No.) E..... I..... Dual I Lat..... GR-N..... Micro..... BHC Sonic GR...... Lat...... Mi-L..... Sonic...... CBLog..... CCLog..... Others....

Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES COther instruction reverse DEPARTMENT OF THE INTERIOR

		GICAL SURVEY					14-20-462-1	
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ch Exploratio	n Co. a Div	ision of K	och	Indust	ries,	[nc.	9. WELL NO.	•
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Park Central, 4. LOCATION OF WELL (Re	port location clearly and	in accordance with	any St	ate requireme	ents.*)		Cedar Ri	BLK.
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23.		PROPOSED CASING	G AND	CEMENTIN	G PROGRA	.M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING			QUANTITY OF CEME	
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8 3/4"	7"	23-26#		8500			900 sx	
6 1/8"	5" Liner	18#		11,40	0	"	500 sx	
30 min Clear after ram-ty test Drill drill Displatest pectias needs	water to app Set 7" cas ype preventer casing and pro- 6 1/8" hole out. ace mud w/tromators above Liner ve pay zones cessary nters will be drill or deepen direction	24 hours. prox. 6000 sing in 8 rs will be reventers to TD, se eated KCL to approx. with thru e checked	', m 3/4" use to 3 t ar wate 900 -tul eacl	nud up hole ed. WO 3000# bad ceme er, run oing gu	to con at app C time efore ant 5" tubir f. pre in, swa	trol prox. 24 dril. Lines ag and ess. ab and	pressures t 8500'. Hyd hours. Press ling out. r. WOC 24 h d packer, pr Perforate p d test. Aci s each trip.	here- ril and ure ours, essure oros- dize
signed lord	New State office uses	Ender Tr	TLE D	istrict	Engi	neer	DATE 8-2	0-73
(This space for Fe	geral or State office use)	253						
PERMIT NO.	2014 001	~90		APPROVAL D	ATE	-		
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APPROVED BY	OVAL, IF ANY:	TI						· · · · · · · · · · · · · · · · · · ·



August 21, 1973

U.S. Department of Interior Geological Survey, Conservation Division 8416 Federal Building 125 So. State Street Salt Lake City, Utah 84138

ATTENTION: Mr. Leo Kazola

RE: Development Plan for Surface Use Sink Draw #4 NW SE NE Sec. 14-T3S-R7W Duchesne County, Utah

Dear Mr. Kazola:

Exhibits:

- 1. Strawberry Pinnacles, Utah 7.5 min quad map showing Sink Draw #4 location, proposed access road and all existing wells and dry holes in area
- 2. Plat showing proposed layout of production facilities including tank batteries and flow lines
- 3. Plat showing proposed layout of drilling facilities
- Point 1. Exhibit 1
 - 2. Exhibit 1
 - 3. Exhibit 1
 - 4. Exhibit 1
 - 5. Exhibit 2
 - 6. The water supply for the drilling of the subject well will be obtained from the Starvation Reservoir located approximatley 13 miles southeast of Sink Draw #4
 - All waste materials will be buried in reserve pit and covered with clean fill after pit dries.
 - 8. Not applicable
 - 9. Not applicable
 - 10. Exhibit 3
 - 11. After reserve pit dries surface will be graded and leveled and all disturbed areas will be reseeded with native grasses.

12. The location is located on reasonably level, rocky terrain adjacent to sandstone bluffs and ledges. The main vegetation is native grasses with surrouning cedar and pinon pines. (The location has been moved NE to avoid the bluff to the SE so no major cut or fill will be necessary.)

Yours truly,

CWS/lis

C. W. Sanders District Engineer

cc: State of Utah

Department of Natural Resources

Division of Oil and Gas Conservation

1588 West North Temple

Salt Lake City, Utah 84116

cc: Bureau of Indian Affairs
Fort Duchesne, Utah



August 21, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 W. North Temple
Salt Lake City, Utah 84116

ATTENTION: Mr. Cleon Feight

Dear Mr. Feight:

Enclosed are copies of Applications for Permit to Drill two new wells. We respectfully request formal administrative approval for exception to normal spacing requirements for these two wells described as follows, as previously discussed with and approved by your Mr. Burchell:

Sink Draw #3: 1613' FEL & 1431' FNL, Section 13, T3S, R7W, Duchesne County, Utah.

Sink Draw #4: 1174' FEL & 1332' FNL, Section 14, T3S, R7W, Duchesne County, Utah.

Both the normal locations fell on steeply dipping, rough terrain in an area of bluffs and rock ledges. The locations chosen are the nearest feasible drilling locations to the normal locations in SW/NE.

Sincerely,

CWS/lis

Enclosures

C. W. Sanders
Engineer

•



August 21, 1973

U. S. Department of Interior Geological Survey, Conservation Division 8416 Federal Building 125 South State Street Salt Lake City, Utah 84138

ATTENTION: Mr. Leo Kazola

Dear Mr. Kazola:

Enclosed in triplicate are applications for permit to drill two wells identified as Sink Draw #3 and #4 in T3S, R7W, Duchesne County, Utah.

As you will note from the attached letter, we are seeking administrative approval from the State for exception to normal spacing requirements. Verbal approval for the exceptions have already been received. Because of rough terrain, bluffs and rock ledges, both of the locations will fall near the center of the NE quarter of their respective sections (Section 13 and 14). Neither of the two locations occupy a prominent position elevation-wise. Existing roads and trails will be utilized for the greater portion of required access development.

A copy of all applications and correspondence will be forwarded to the Bureau of Indian Affairs. They will also be notified prior to our field inspection of the two locations in the event they would like to send a representative.

Sincerely,

CWS/lis

C. W. Sanders

Engineer

Enclosures

Note: Surveyor's plats will be forwarded upon receipt from surveyor.

August 29, 1973

Koch Exploration Company 1 Park Central - Suite 530 1515 Arapahoe Street Denver, Colorado

Re: Well No's:
Sink Draw #3,
Sec. 13, T. 3 S, R. 7 W,
Sink Draw #4,
Sec. 14, T. 3 S, R. 7 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 140-6.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells is:

43-013-30252 - #3 and 43-013-30253 - #4.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

EXPLORATION COMPANY

DRILLING PROGNOSIS

OCT 28 1975

ONE PARK CENTRAL
SUITE 530
IS15 ARAPAHOE STREST
DENVER, COLORADO 80202

WELL MAME Koch # 4 Sink Draw

LOCATION 1332' FNL & 1174 FEL Sec. 14-T3S-R7W

COUNTY & STATE Duchesne County, Utah

ELEVATION 6599 GR 6615 KB (est)

PROPOSED TOTAL DEPTIL TO 1000

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FORMATION	DEPTH	DATUK
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Parachute Creek Member	5430	+1185
Douglas Creek Member	6850	-1235
Lower Green River Marker	8215	-1600
Trans to the	111	2.0.

Douglas Creek Mem	767	6850	-1235
Lower Green River	Marker	8215	-1600
Wasatch		8565	-1950
RESTING PROGRAM	No DST's	planned	
CORING PROGRAM	None	planned	
LOGGING PROGRAM		sser Atlas. Density	GR w/weight indicator
,		P w/weight indicator	curve from surface to
TD. Logs are to be	e marked cor	nfidential.	
MUD PROGRAM	See mud prod	gram sheet	
•			*
		00 w/300 sx; 9-5/8 @	5000 w/250 sx;
CASING PROGRAM 7 @ 8400 w/300 sx;			5000 w/250 sx;
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150'

Booker

Booker

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Kobe
Rump

400 661

Tanks

SINK DRAW # 4

Production Facilities
no existing facilities
Within 1/2 mi radius

Exhilit 2

Graveled Area 150x350' Approx. Pipe Racks Toilet Rigo Mud stg. 2"=1001 Sink Draw #4 Question #10 Drilling Facilities

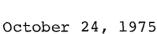
Exhibit

Reserve Pit

Approx 150'x 200'











ONE PARK CENTRAL SUITE 530 1515 ARAPAHOE STREET DENVER, COLORADO 80202

Cleon Feight
Utah Oil and Gas Conservation
Commission
1588 West North Temple
Salt Lake City, Utah

Release Date

Re: Cedar Rim #15, Sec. 34, 3S, 6W Cedar Rim #17, Sec. 32, 3S, 6W Cedar Rim #18, Sec. 31, 3S, 6W Sink Draw # 4, Sec. 14, 3S, 7W Duchesne County, Utah

Dear Mr. Feight:

We are requesting that you keep all information confidential for the period of time specified in the General Rules and Regulations and Rules of Practice and Procedure of the Utah Division of Oil and Gas Conservation.

Yours very truly,

Daniel M. Strong Exploration Manager

DMS/scs

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(This space for Federal or State office use)	pre	to sur 2. Drill LT & C approx 3. Drill W/ Gel Set us and BC 4. 10" 90 Will b 5. Drill ABOVE SPACE DESCRIB- ne. If proposal is to eventer program, if an	rface. WOC 2 w/water to apply the steel to 5 c. 5000'. WOC 8-1/2" hole with the steel to 5 c. 5000'. WOC 8-1/2" hole with the steel 7" J55 8 F DP's to 3000# DP's to 3000# DP's to 3000# DP's to 6-1/8" hole to 6-1/8" h	n. Cement 24 hrs. pprox. 50 5000 # before and w/ end before dependent BOP's control of the proposal is to deep liv, give pertinent before dependent before depe	t wi 00'. ore nd n ough & C rill & bl each t &	Set used running) cs ative mud t wt. to con casing. Wo ing out. ind rams & tour & bli cement 5-1/	ement 9-5/8" g in 1 o appr trol p C 24 h 10" 90 nd ram 2" 17# present prod and measure	to circulate it 40 + 43.5# N80 2-1/2" hole at ox. 8400'. Mud up ress therafter. rs. Pretest csg 0 series Hydril BO s each trip. N-80 Hydril Flush ee reverse side) luctive zone and proposed new produ d and true vertical depths. Give blo)P
PERMIT NO. 43-0/3-30253 APPROVAL DATE APPROVAL DATE OIL, G/S, AD MINING		A:	eral or State office use) B-013-302	53				THE DIVISION OF	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE DATE TO MAKE TO MAKE THE PROVAL OF APPROVAL OF ANY:				/ TIT	LE	——————————————————————————————————————	ATE /	PATE SA MAY	
See Instructions On Reverse Side		CONDITIONS OF APPROV	VAL, IF ANY:	*See Instru	ctions	Ву		Sall III I	لمان

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s of lands and leases for appropriate action by el special instructions concerning the use of this feither are shown below or will be issued by, or

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operations, a

perform certain well operations feral and/or State laws and reg gard to local, area, or regional

gned for submitting proposals to perforth, pursuant to applicable Federal submitted, particularly with regard t

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osurface location or to or reports on the well.

different subsurface

Item 1: If the proposal is to redrill to the same reservoir at a discable State or Federal regulations concerning subsequent work

applicable

obtained from, the local Federal and/or

This form is designer a State agency, or be

Federal or a S

Intinued)

SHIMPE O jt new or used 'A! condition csg. WOC 24 hrs. and drill out. The particulars

Well-head equipment will consist of 10" 3000# & 5000# Rector or Shaffer equipment.

Mud Program will be as follows:

0-800' Fresh water spud mud 8.8 to 9.5#. 800-6000' Fresh water native mud 8.8 to 9.5#. 6000-TD Gel-Benex mud 9.5 to 12.6#.

Outure emeric Cost varge

Anticipated BHP at TD, max. of 6600 PSI. No abnormal pressures anticipated.

Auxillary & BOP equipment on rig as follows:

Hydril BOP 10" 900 series.

Double Ram BOP

Kill & choke manifold - remote controlled C.

PVT Mud Sensory equipment & rate indicator D.

De-gasser to a transfer was also and the second to

Rotating drilling head F.

: G:

Rotating drilling head
Inside drill pipe BOP
Upper & lower Kelly Cocks
Well Mud Logging Unit

I.

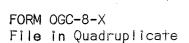
J. Gas buster

Gas buster
Kill valve on rig floor - for stab-in
Bulk Barite Storage

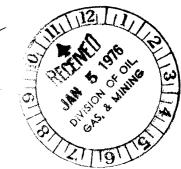
10. Complete wall by displacing mud w/produced water; run tbg & pkr; press test above liner to 4000#; perforate pay zones thru tbg; swab test & acidize if necessary.

in the mass reading the second of the control of th

only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate the surveyed location of, the well, and any other required information, should be furnished when required by Federal or: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective. appropriate officials, concerning approval Item 4: If there are no applicable State requirements, locations on Federal or Indian land should State or Federal office for specific instructions. Item 14: Needed the roads to, and





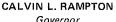


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and NumberSink Draw #4-A
Operator Koch Exploration Company
Address P.O. Box 2256, Wichita, Kansas 67201
Contractor Anderson Drilling Company
Address Box One, Roswell, New Mexico 88201
Location SE 1/4, NE 1/4; Sec. 14 ; T. 3 K; R. 7 K:, Duchesne Gounty.
Water Sands:
From - To - Flow Rate or Head - Fresh or Salty -
. None
2.
3.
4
5(Continue on Reverse Side of Necessary)
Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.





OIL, GAS, AND MINING BOARD

GUY N. CARDON Chairman

CHARLES R. HENDERSON ROBERT R. NORMAN JAMES P. COWLEY HYRUM L. LEE

Governor

GORDON E. HARMSTON Executive Director. NATURAL RESOURCES

> CLEON B. FEIGHT Director

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 July 1, 1976

Koch Exploration Co. P. O. Box 2256 Wichita, Kansas 67201

> Well No. Sink Draw 4-A Re: Sec. 14, T. 3S, R. 7W

Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER RECORDS CLERK

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE Operations Manager

DATE March 30, 1976

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

mailed 4-1-76 gd.

List of Perforations

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Consult local State Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Gement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) or Federal office for specific instructions.

		TOP	TRUE VERT. DEPTH	(+1230)	(- 230)	(-1555)	(-1899)	•		
	GEOLOGIC MARKERS		MEAS, DEPTH	5385	6845	8170	8514	<u>.</u>) (9	ky Geografiae
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erend Lairen	CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.			A Property of the Control of the Con		**************************************	g than is		្យាជំនាញវេត
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	USED, TIME TOOL	воттом					V			· · ·
	US ZONES:	TOF							7. N. A.	,
	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; BEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	FORSTALION	sard.	g ve aC				•	er zwe lad. Leterari le	र अक्टेंट क डेक डेट **

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U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

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1. 1

SINK DRAW NO. 4-A

Listed below are Wasatch perforations on the Sink Draw #4-A

Intervals	No. Feet	No. Holes
10,340-44	4	5
10,358-62	. 4	5
10,380-88	8	9
10,420-24	4	5
10,440-45	5	6
10,452-58	6	7
10,484-94	10	11
10,504-14	1.0	11
10,544-54	10	11
10,618-26	8	9
10,660-64	4	5
10,686-700	4	5
10,712-26	14	15
10,784-88	4	5
10,836-40	4	5
10,844-48	4	5
16 Intervals	103 Feet	119 Holes

Form 9-331 (May 1963)		UNTTED STATE		SUBMIT IN TRIPLICAL	n re-l	Form approved. Budget Bureau No. 42-R1424.
	DEPART	MENT OF THE	INTERIOR	₹ verse side)	5	. LEASE DESIGNATION AND SERIAL NO.
	G	EOLOGICAL SU	RVEY			14-20-462-3289
SUN (Do not use this	DRY NOT	CES AND REP	ORTS ON	to a different reservoir.	6	. IF INDIAN, ALLOTTEE OR TRIBE NAME . Ute
OIL GAS WE'LL WELL	OTHER			APR 28 JUNE	7	. UNIT AGREEMENT NAME
2. NAME OF OPERATOR				ng 25 00 10	8	. FARM OR LEASE NAME
Koch Explorat	ion Compar	IV	$\langle \tilde{c} \rangle \langle \tilde{c} \rangle$	APR STAINING		Sink Draw
3. ADDRESS OF OPERATOR		•	1,3	APR 28 COUNTS DO CONTRACTOR OF THE PROPERTY OF	9	. WELL NO.
P.O. Box 2256 4. LOCATION OF WELL (R	, Wichita,	Kansas 67201	i la			4-A 0. FIELD AND POOL, OR WILDCAT
See also space 17 belo At surface	ow.)	. & 1174' FEL		NW SE NE	1	Cedar Rim 1. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	<u> </u>	15. ELEVATIONS (Show	whether DF. RT.	GR. etc.)	1	Sec. 14-3S-7W 2. COUNTY OF PARISH 13. STATE
43-013-30253			615'		D,	uchesne IItah
				() I D		
16.	Check Ap	propriate Box to t	ndicate Natu	re of Notice, Report,	or Oth	er Dafa
1	NOTICE OF INTEN	rion to:		SU	BSEQUEN'	report of:
TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		OULL OR ALTER CASING IULTIPLE COMPLETE ABANDON* CHANGE PLANS	XX		letion	ALTERING WELL ALTERING CASING ABANDONMENT* multiple completion on Well in Report and Log form.)
17. DESCRIBE PROPOSED OF proposed work. If nent to this work.)		RAPBS (Charles State pally drilled, give subs ATE: Much	III Der DIMSE Durface locations MINING	tank, OF give pertinent d and measured and true v	lates, incertical d	cluding estimated date of starting any epths for all markers and zones perti-
	-	ate & acidize		al zones in the	near	future.
See a	ittached s	heet for deta	ıls.			

18. I hereby certify that the foregoing is flue and correct SIGNED Orwall & Schmidt	TITLE Operations Manager	DATE April 26,1977
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

SINK DRAW NO. 4-A RECOMMENDED WORKOVER PROCEDURE 3-4-77

WELL DATA: PBD 10,967', GL 6599', KB 6615', 9-5/8" @ 5072', 7" Liner 4922-9518', 4½" Liner 9367-11,003'. Perfs 10,340-848'. Present production 18 BOPD & no water.

RECOMMENDED PROCEDURE:

- 1. Pull tbg, pkr & cavity.
- 2. Run Cement Bond log from 9500' up to find top cement behind 7" casing.
- 3. Perf 7" csg 8170-10,256' w/l HPF as per attached sheet.(13 intervals, 142' 155 holes).
- 4. Run 2-3/8" tbg, 4-1/2" pkr & RBP. Set BP @ 10,300' & pkr @ 10,160'.
- 5. Acidize perfs 10,180-86', 10,202-08' & 10,244-56' w/3000 gal 15% NE & 200# BAF.
- 6. Swab test.
- 7. Pull tbg & 4-1/2" pkr & RBP.
- 8. Run tbg & 7" pkr & RBP, set BP @ 8650' & pkr @ 8590'.
- 9. Swab test & acidize perfs 8614-26' w/1000 gal 15% NE.
- 10. Swab test.
- 11. Reset BP @ 8540' & pkr @ 8460'.
- 12. Swab test & acidize perfs 8482-94' w/1000 gal 15%.
- 13. Swab test.
- 14. Reset BP @ 8460' & pkr @ 8350'.
- 15. Swab test & acidize perfs 8372-92', 8410-18' & 8426-36' w/4000 gal 15% NE & 240# BAF.
- 16. Swab test.
- 17. Reset BP @ 8350' & pkr @ 8230'.
- 18. Swab test & acidize perfs 8170-80', 8240-44', 8254-62', 8270-76' & 8292-8320' w/5000 gal 15% NE & 300# BAF.
- 19. Swab test.
- 20. Pull pkr & RBP, put well on rod pump.

SINK DRAW NO. 4-A RECOMMENDE ADDITIONAL PERFORATIONS 4-25-77

INTERVAL	FEET	HOLES
8170-80 '	. 10	11
8240-44	4	5
8254-62 '	8	9
8270 - 76 '	6	7
8292-8320 '	28	29
8372 - 92 '	20	21
8410-18'	8	9
8426-36'	. 10	11
8482-941	12	. 13
861426 '	12	13
10180-86'	6	7
10202-08	6	7
10244-56'	12	13
	and the same of th	
13 intervals	142'	155 Holes

SUBMIT IN DUPLIC D STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

structions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

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5.	LEASE	DESIGNATION	AND	SERIAL	NO.

											402	-3209	
WELL CO	MPLETIC	N O	R RECO	MPLE	TION	REPORT	AN[) LC	G *	6. IF INDIAN		TTEE OR TRIB	E NAME
ia. TYPE OF WE		WELL X								7. UNIT AGR	UTE	m Nilsem	
b. TYPE OF COM		WELL **	WELL !	لــا	DRY 🔲	Other			<u> </u>	- 1. UNIT AGR	EEMEN.	INAME	<i>.</i>)
NEW WELL	WORK V	DEEP-	PLUG BACK	pi	ESVR.	Other				S. FARM OR	LEASE	NAME	
2. NAME OF OPERA		EN L	BACK		ESVR.	Other						DRAW	
Koch Explor	ration Co	mnanv	(Divis	ion o	f Koch	Ind	Inc)	`.		9. WELL NO.		Diam	
3. ADDRESS OF OPE		p arry	(DIVID		1 100011	Tild.,				-	4-	-A	
P.O. Box 22	256: Wich:	ita.	Kansas	6720	1					10. FIELD AT		L, OR WILDCAT	1
4. LOCATION OF WE						ıy State requ	iremente	i)*		C∈	edar	Rim	
At surface	1382' F	VL &	1174 ' F	EL		NW SE N	1E					OR BLOCK AND	SURVEY
At top prod. in	terval reported	below								OR AREA		•	
								•		Sec.	14-3	3S-7W	
At total depth						· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·				
					PERMIT NO.	1	DATE I		_	12. COUNTY PARISH	or	13. STATE	
5. DATE SPUDDED	10 num ==	nm: 4	mp 1/7	1	-013-3	• • • •		-30-7		Duchesne		Uta	
	16. DATE T.D		1			o proa.) 1				, RT, GR, ETC.)*	19. E	LEV. CASINGH	EAD
11-18-75 0. TOTAL DEPTH, MD	1-22-		CK T.D., MD &	$\frac{3-22-1}{2}$		TIPLE COMPL	GR 65		TERVALS	KB 6615'	T 5	CABLE TOO	OT B
11,005		10, 840		410 4	HOW M		,		ILLED BY		ns	CABLE TUC	, LIB
1. PRODUCING INTE	RVAL(S). OF TH			P. BOTTOM	L NAME (MD AND TVD)	•		-> _	X	25	, WAS DIRECT	IONAT
8475-10,848											-0	SURVEY MAD	
2.75 20,040	. 10 111	va.	, 141	MTFI	1							No	
3. TYPE ELECTRIC	AND OTHER LOG	S RUN		,						1	27. W.	AS WELL CORE	D
DILL, Dens	ity, SP.	GR, (Caliper	& Bor	nd					•		No	
3.						ort all string	18 set in	well)	····	<u>_</u>			
CASING SIZE	WEIGHT, L	B./FT.	DEPTH SE			LE SIZE			MENTING	RECORD		AMOUNT PU	LLED
13-3/8	48		59	4		L7-1/2			725	sx			
9-5/8	40 & 43	3.5	5072	2		12-1/4	300				G''		
).	·····		R RECORD					30.		TUBING RECO)RD		
SIZE	TOP (MD)	_	rom (MD)		CEMENT*	SCREEN (M	(D)	SIZE	_	DEPTH SET (M	D)	PACKER SET	(MD)
	4922	_ 9.5	518	Nor			_	2-7/	8_ _	9319		8475	
4-1/2 . PERFORATION REC	9367		003	1.7	75	1							
VARIOR REC	(A TOVOT VUE)	JINO WILL	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			32.			7	TURE, CEMENT		· · · · · · · · · · · · · · · · · · ·	
3170-10,848	, 26 Int	erval	ls			DEPTH IN				MOUNT AND KINI			
,	221' w/					10,340-				000 Gal 15		140BS ,60	#BAF/
	,					8,614- 8,482-				000 Gal 15			
						8,170-				000 Gal 15 000 Gal 15		200# BA	F/100
.*					PROL	OUCTION	0,43		1 2,0	JOU GAT IJ	VOTATE 9	ZUUII DA	- / 100
TE FIRST PRODUCT	ION PRO	DUCTION	METHOD (lowing, g		ımping—size	and typ	e of pur	mp)			(Producing o	r
3-17-76		Pumpi				X 22' B				shut	-in)	Prod.	
TE OF TEST	HOURS TESTE	D C	HOKE SIZE		N. FOR PERIOD	OILBBL.	 -	GAS-M	CF.	WATER-BBL.	. (AS-OIL RATIO	
10-3-77	24			1037		10		TS'	TM	Tr			
OW. TUBING PRESS.	CASING PRESS		ALCULATED	OIL-	-BBL.	GAS-	MCF.		WATER	—BBL.	OIL GR.	AVITY-API (CO	RR.)
-		!	>		10		TS	TM		Tr		41	
. DISPOSITION OF G		or fuel,	vented, etc.)			· · · · · · · · · · · · · · · · · · ·		•		TEST WITNES			
	or Fuel							_		E. Ma	ttes	on	
. LIST OF ATTACHM													
	f Perfs	,	- 4				·						
. I hereby certify	tnat the forego	ing and	attached in	formation	n is compl	ete and corr	ect as d	etermin	ed from	all available re	cords		
SIGNED	wall L.	Sil.	mich	m*	TLE	Operation	ons M	anag	er		11	0-5-77	
~2011ma	<u> </u>	CILLO.		TI						DATE		 	

SINK DRAW NO. 4-A

Listed below are Wasatch perforations on the Sink Draw #4-A

Intervals	No. Feet	No. Holes
8170-80 '	10	11
8240-44	4	5
8254-62	8	9
8270-76	6	7
8292-8320	28	29
8372-92	20	21
8410-18	8	9
8426-36	10	11
8482-94	12	13
8614-26	12	13
10,340-44	4	5 ′
10,358-62	. 4	5
10,380-88	8	9
10,420-24	4	5
10,440-45	. 5	6
10,452-58	6	7
10,484-94	10	11
10,504-14	10	11
10,544-54	10.	11
10,618-26	8	9
10,660-64	4	5
10,686-700	4	5
10,712-26	14	15
10,784-88	4	5
10,836-40	4	5
10,844-48	4	5
26 Intervals	221 Feet	247 Holes

SINK DRAW #4-A

9-9-77 - PBD 10,967', plan to perf & acd add'l zones. RUPU, remove tree, install BOP's, rel pkr @ 9326', pulled 12 stands & pkr hung up @ 8575'. Cannot go down or up. (previously sqzd holes in csg 8556-8610'). SDFN. Plan to cut tbg off this A.M.

9-10-77 - PBD 10,967', fished SV, ran chem cutter. Pkr stuck at 8574-78' (WL measurements), cut 8' sub off 33" down between pkr & cavity. Left btm 7-1/2' of chem cutter in the hole. Trip out w/2-7/8" tbg & cavity. On trip in w/4-11/16 O.D. OS, BS, jars, 6-4-3/4" DC's ACC sub & 2-7/8" tbg (chem cutter left in hole 7-1/2' long, btm 1-1/2, O.D. is 2-1/8", top 6' is 1-5/8" O.D.). No work dong Sat or Sun.

9-13-77 - PBD 10,967', ran fishing tools, jarred on pkr for 2 hrs, came free, trip out, rec cut off tbg sub & pkr, left 7-1/2' of chem cutter in hole. LD fishing tools. SDFN. Running Bond log this A.M.

9-14-77 - PBD 10,967', ran Bond logging tool to 1000', could not get deeper. Ran 50 stands 2-7/8" tbg & circ hot wtr. Ran logging tool to 3000' and couldnot get deeper. Ran 70 stands of tbg to 4500' & circ hot wtr over night.

9-15-77 - PBD 10,967', trip out w/tbg. Ran Bond log to TOL @ 9367' - would not go in TOL. Logged up from 9367 to 7900'. Top of good cmt 8138'. Started perf, will finish perf this A.M.

9-16-77 - PBD 10,967', perf 7" csg 8170-80, 8240-44, 8254-62, 8270-76, 8292-8320, 8372-92, 8410-18, 8426-36, 8482-94 & 8614-26' w/1 HPF (10 intervals, 118' w/128 holes). Running tbg, pkr & RBP this A.M. No press from new perfs.

9-19-77 - PBD 10,967', finish trip in w/RBP & pkr. BP set at 8715', pkr @ 8593', swb test perfs 8614-8262', swbd dry, treat perfs w/1000 gal 15% reg & 200# BAF. Max treat press 4700#, avg treat press 3500#, max treat rate 6 BPM, avg treat rate 4-1/2 BPM, ISIP 2600#, 15 min 1750% Open well up at end of 1 hr, well flowed approx 10 BLW back. SDF weekend.

9-20-77 - PBD 10,967', well flowed 20 BLW over weekend. RU & swbd 40 BF, slight tr oil w/no gas. Hole swbd dry. Reset BP @ 8563', pkr @ 8464', swbd perfs 8482-94', perfs swbd dry. RU & treat perfs w/1000 gal 15% reg plus 100# BAF, max rate 4-1/2 BPM, avg rate 4 BPM, max treat press 4500#, avg treat press 4300#, ISIP 3000#, 15 min 2800#. After 1 hr, open well thru treater over night. Well flowed 10 BLW over night. Will swab test.

9-21-77 - PBD 10,967', perfs 8482-94', swbd 40 BLW, well dry, good tr oil & gas. Reset BP at 8467', pkr @ 8354'. Swb test perfs 8372-8436', swbd dry. Treat w/4000 gal 15% acid & 240# BAF, max rate 8 BPM, max treat press 4200#, lacked 10 BF having acid displaced. Hole comm thru perfs above pkr. Rel pkr, pmpd 50 BW down csg to displaced into fm. Reset pkr at 8100'. (Note: When hole comm, did not get a sharp press drop). Will treat perfs from 8170-8436' w/5000 gal acid & BAF.

9-22-77 - PBD 10,967', pmpd 24 BW w/250# BAF ahead of acid. Pmpd 5000 gal 15% reg acid w/100-200# BAF/1000 gal of acid. While pmpg wtr ahead of acid at rate 8 BPM at 3000#, as acid hit, press gradually incr to 5000# indicating good plugging action. Max treat rate 9 BPM, avg treat rate 8-1/2 BPM, max treat press 5100#, avg treat press 4900#, ISIP 100#, on vac in 2 min. Total load to rec (both treatments) 450 BBLS. Started swab test after 1 hr, made 16 runs w/swab, FL 100' to 2000', max swb depth 3500', after ea pull w/swab, well tries to flow. FL showing tr oil & is very gassy. Have rec approx 150 BLW, lack 300 BBLS having load recovered.

SINK DRAW #4-A

9-23-77 - PBD 10,967', swbd 220 BW, w/tr oil & very gassy. FL 100 to 1000' broken. SDFN

9-24-77 - PBD 10,967', pulled pkr & RBP. Trip in w/ljt 2-7/8" tbg, SN, 27 jts 2-7/8" tbg, Baker Lok-set pkr & 301 jts 2-7/8" tbg. Tbg set @ 9319', SN @ 9290', pkr @ 8475' w/8000# tension. SDFN.

9-27-77 - PBD 10,967', pmpd 150 BBLS hot wtr down csg, no press @ 2-1/2 BPM. Ran 2-1/2 X 1-1/4 X 22' RHA pump, 260 3/4 rods & 109 7/8" rods (Oilwell EL). Pump stuck while spacing out. Unable to get pump to stroke. SDFN.

9-28-77 - PBD 10,967', prod from perfs 8482-10,848', pulled pump & rods, reran new pump & same rod string. RDPU to move to Cedar Rim #9.

Form	
	10621

UM ED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIP ATE (Other instructions on r Form approved.
Budget Bureau No. 42-R1424.

DFPA	RTMENT OF THE INTER	RIOR (Other Instructions on re-	5. LEASE DESIGNATION	AND SERIAL NO.	
	GEOLOGICAL SURVEY		14-20-462-	3289	
SUNDRY N	OTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
(Do not use this form for p Use "API	roposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such	g back to a different reservoir. proposals.)	UTE		
I.			7. UNIT AGREEMENT NA	ME	
OIL X GAS OTH	ER ·				
2. NAME OF OPERATOR			8. FARM OR LEASE NAME		
Koch Exploration (Company (Division of Ko	och Industries, Inc.)	SINK DRAW		
3. ADDRESS OF OPERATOR			9. WELL NO.		
P.O. Box 2256; Wid	hita, Kansas 67201		4-A		
4. LOCATION OF WELL (Report locat	ion clearly and in accordance with an	ny State requirements.*	10. FIELD AND POOL, OR	WILDCAT	
See also space 17 below.) At surface			Cedar Rim		
1382	' FNL & 1174' FEL	NW SE NE	11. SEC., T., R., M., OR B. SURVEY OR ARBA	LK. AND	
,			Sec. 14-3S-7	W	
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
43-013-30253	KB 6615	·	Duchesne	Utah	
18. Check	Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data		

NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING FRACTURE TREAT ABANDONMENT* SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING Completion . REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached daily progress report for work performed on well.

18. I hereby certify that the foregoing is true and correct SIGNED wall L. Schmidt	TITLE Operations Manager	DATE10-5-77
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE



July 30, 1982

State of Utah Dept. of Oil & Gas Conservation 4241 State Office Bldg. Salt Lake City, UT 84114

Attn: Mary Alice Peterson Prod. Acctq. Technician

Dear Mary:

Attached are copies of the Sundry Notices that your office has not received. Please add these to your list as plugged so that they are no longer in the active producing files.

We are missing a file on one that you requested. It is the Sink Draw #3, Section 13-3S-7W which was plugged in October, 1981. As soon as we find out who has the file, we will send that copy in also.

If there is anything else I can do for you, please let me ${\tt know.}$

Sincerely,

KOCH EXPLORATION COMPANY

Cindy L. Madson

Asst. Chief Production Clerk

(316) 832-5457

Attachments



DIVISION OF OIL, GAS & MINING

- arithuli

UNITED STATES

5.	LEASE
	14-20-462-3289
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
	Ute

APPROVED BY THE STATE

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil	14-20-462-3289 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute 7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Ute
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7 LINIT ACREEMENT NAME
1 oil goo	7. UNIT AGREEMENT NAME
1 oil — gas —	8. FARM OR LEASE NAME
well well other	Sink Draw 9. WELL NO.
2. NAME OF OPERATOR	- 4-A
Koch Exploration Co. (Div of Koch Ind., Inc.)	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Cedar Rim
P.O. Box 2256 Wichita, KS 67201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-3S-7W
AT SURFACE: 1382' FNL & 1174' FEL NW SE NE AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Duchesne Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) KB 6615'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE CHANGE ZONES ABANDON* Cother) Plug and Abandon	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and nt to this work.)*

Well was plugged as directed on 12-31-81 as follows:

Plug #1 40 sx reg w/3% A-7 from 8300' to 8090'.

'Plug #2 75 sx reg w/3% A-7 from 4900' to 4700'.

Plug #3 35 sx reg w/3% A-7 from 650' to 550'.

Plug #4 15 sx reg w/3% A-7 from 40' to surface.

Plugs were displaced w/fresh water mud. Well head cut off below ground level and marker installed.

	OF UTAH DIVISION OF
Subsurface Safety Valve: Manu. and Type	OIL, GAS, AND MINUNG Set @Ft.
18. I hereby certify that the foregoing is true and correct SIGNED SIGNED TITLE VP	grows on a
(This space for F	ederal or State office use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE